

Port Code, Article 12 Required Reporting of Utility Usage

Updates on 2017 Calendar Year Reporting and Recommendations



Agenda

- 1. AB 802 and Ordinance Reporting Process Differences
- 2. CY 2017 Compliance Status
- 3. Summary of Key Issues
- 4. Ordinance Revision Options
- 5. Next Steps / Approach

Utility Usage Reporting Ordinance

San Diego Unified Port District Code Article 12, Required Reporting of Utility Use on Tidelands (Ordinance 2844)

Adopted December 2015
Mandatory for Utility Account Holders
Energy and Water Data
Aggregated Utility Usage Data



Climate Action Plan Monitoring

Energy Management and Monitoring Reductions



Ordinance and the Assembly Bill 802

Comparison of Differences

- Utility Usage Reporting Ordinance
 Requires all utility usage to be reported, including non-building / meter level energy usage (non-aggregated), such as shore power.
- Assembly Bill (AB) 802
 Requires commercial buildings ≥ 50,000 SF to benchmark and disclose building-level (aggregated) energy usage to the California Energy Commission, starting June 1, 2018
- Approximately 24 tenants may be required to report under AB 802. For example:
 San Diego Convention Center, hotels, and large commercial tenants.
- Overlaps with the Ordinance and AB 802 causes large commercial tenants to have to double their efforts and benchmark their buildings in two different formats.

Ordinance 2844 Utility Usage Reporting on Port Tidelands





Meter data uploaded and reported separately by each tenant and building owner



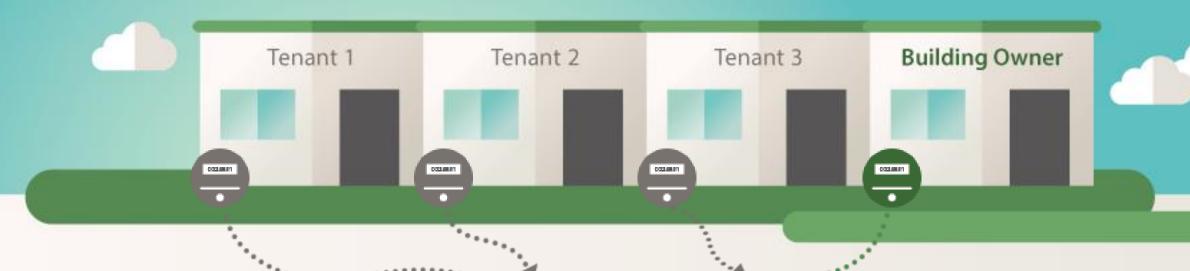
Edison Energy Aggregates Data



Report to Port
Aggregated by industry



State Benchmarking Policy Assembly Bill (AB) 802



Whole-building meter data uploaded and reported by building owner







After 1st Year



SDG&E Benchmarking Process

Technical Problems

SDG&E Syncing Feature	Automated Benchmarking Service	Benchmarking Data Request Portal	Technical Difficulties
Data by Billing Period	Data by billing period	Data by calendar month	Causes data gaps and overlaps
Supports Multiple Service Addresses	Can have multiple service addresses	Meters mapped to service addresses not properties	Requires property and service address to match
System Requirements	Only need to use Portfolio Manager	Need to use Portfolio Manager <u>AND</u> SDG&E Portal to obtain data	Significant learning curve for new process

SDG&E Benchmarking Process

Automated Benchmarking Service

Share Property Online & Verify via Portfolio Manager

Benchmarking Data Request Portal*

Share Property Online via Portfolio Manager



Register on New Portal



Provide Request Details



Complete Verification Process



Submit Request & Track with Confirmation #



*Benchmarking Data Request Portal Instructions currently under revision



Assembly Bill 802 vs. Port Code Article 12

Component	Assembly Bill 802	Port Code Article 12	Technical Difficulties
Type of Utility Usage Reported	Only requires reporting of building-level energy data	All utility usage reported	Doesn't include non- building energy usage (e.g. shorepower)
Covered Buildings	Only applies to commercial tenants in buildings ≥ 50,000 SF	All utility account holders must comply	Large commercial tenants would be subject to duplicate requirements
Types of Utility Data	Building-level energy data	All energy and water usage	Water data unable to be automated
Public Disclosure	Disclosure of covered buildings	Aggregated consumption by sector	N/A

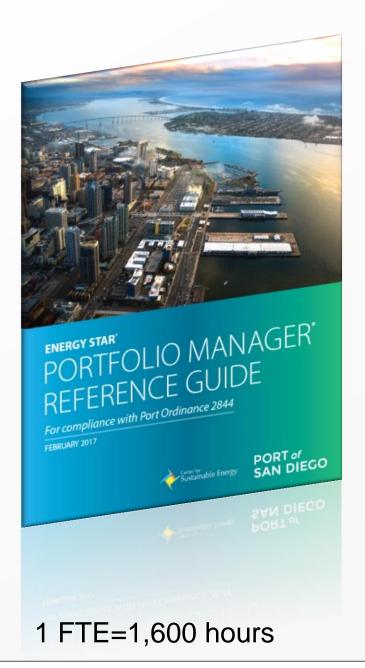
Summary Results: 2016 vs. 2017 Compliance 10 of 13 B

Comparison of Compliance Values	Percentage of Total Usage Reported		
Comparison of Compliance Values	Calendar Year 2016	Calendar Year 2017	
Electricity	86%	57%	
Natural Gas	97%	14%	
Total Utility Account Holders Reporting	122	89	

- Syncing issues affecting the compliance rates reported between calendar year 2016 and 2017
- Larger tenants synced with SDG&E account for a large portion of the reported energy usage in 2016
- Additional updates to the compliance data are being conducted to understand the discrepancies

During Calendar Year 2016, 93% of reported energy usage was attributable to the hotel (16%) and industrial (77%) sectors.

Outreach and Resources



Resources February 2016 – June 2018 District 1+ full time equivalent San Diego Port Tenants Association 0.5 full time equivalent Consultant Expenses \$470,000

Estimated Implementation Costs Including Staff Time

~ \$800,000



Utility Usage Reporting Ordinance Options

	Option 1	Option 2	Option 3
Description	 Amend language to the Local Government Partnership Agreement to obtain data directly from SDG&E, subject to non- disclosure provisions Temporarily suspend reporting requirements while staff evaluates the data received by SDG&E and the ability to report data in aggregate, continue to provide AB 802 training to tenants 	Amend Port District Code Article 12 to require reporting from all industrial and hotel Utility Account Holders	No change to Port District Code Article 12
Percentage of Port-Wide Energy Usage & Number of Tenants	100% 339 tenants	73 tenants	100% 339 tenants
Covered Utility	蹇 ♦	寒 ♦ ●	爱 👌 🐧
Covered Usage	Entire Utility Account/Property (shorepower, marinas)	Entire Utility Account/Property (shorepower, marinas)	Entire Utility Account/Property (shorepower, marinas)
Reporting Responsibility	SDG&E	Utility Account Holder	Utility Account Holder
Public Disclosure	To the maximum extent allowed by the California Public Utilities Commission, currently: Commercial: aggregated data from 15+ customers; no account > 20% of total consumption. Industrial: aggregated data from 5+ customers; no account > 25% of total consumption.	Aggregated from 3+ Utility Accounts	Aggregated from 3+ Utility Accounts



Preferred Option 1

	Option 1	
Description	 Amend language to the Local Government Partnership Agreement to obtain data directly from SDG&E, subject to non-disclosure provisions Temporarily suspend reporting requirements while staff evaluates the data received by SDG&E and the ability to report data in aggregate 	
Estimated % of Port-Wide Energy & Number of Tenants	100% 339 tenants	
Covered Usage	All Utility Accounts/Properties (shorepower, marinas)	
Public Disclosure	To the maximum extent allowed by the California Public Utilities Commission, currently: Commercial: aggregated data from 15+ customers; no account > 20% of total consumption. Industrial: aggregated data from 5+ customers; no account > 25% of total consumption.	
District Proposal	Continued education and outreach on Energy Management through the Green Business Network, AB 802 facilitation, and focused energy management programs strategically developed based on data	
District Costs	 Minimal Cost / Staff Time Consultant Costs (estimated \$20,000) to prepare an aggregated report / ensure consistency with CPUC aggregation requirements 	

Assembly Bill 802

- Statewide required benchmarking of buildinglevel energy usage
- Applies to commercial buildings whose gross floor area is ≥ 50,000 square feet



24 tenants



Building Only



Public individual disclosure for Commercial Buildings after first reporting year

Education and outreach to support tenant compliance with Assembly Bill 802

Minimal Cost / Staff Time to Provide Education Resources

Achievement of Goals



Climate Action Plan Monitoring

- Increased Data Quality
- Complete Dataset
- Continued evaluation of aggregated reporting



Energy Management and Monitoring Reductions

- Leveraging individual tenant data to develop programs strategically focused
- Report can highlight energy efficiency achievements and areas of opportunity

